Energy Management Meeting 07/26/16

The mission of the Facilities Energy Management Committee is to identify, investigate, and improve the University's utilization of energy

Our goal is to reduce the consumption of non-renewable resources and manage the associated utility costs in support of ETSU's vision, mission and goals.



AGENDA

- Utility Price Update
- Weather Trends
- Utility Database
 - Billing Discrepancies
- Meter Database Update



AGENDA

- ECM Updates
 - Lighting Projects
 - Database
 - Retro Cx
 - Burgen Dossett
 - Library Unit
 - Valleybrook
 - Chiller

- MiniDome
 - Lighting
 - Dryers

EAST TENNESSEE STATE

UNIVERSITY

- Chilled Water Distribution
 - Electric Meters
- Utility Account Changes

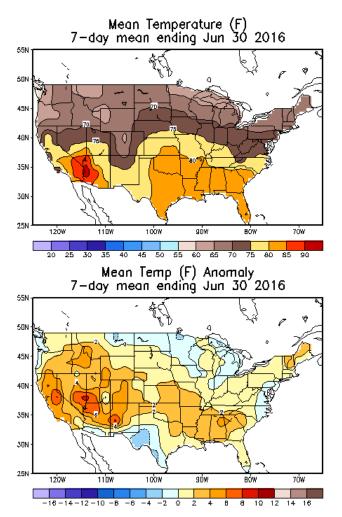
Utility Prices

Natural Gas

Near-month natural gas futures prices (Nymex)









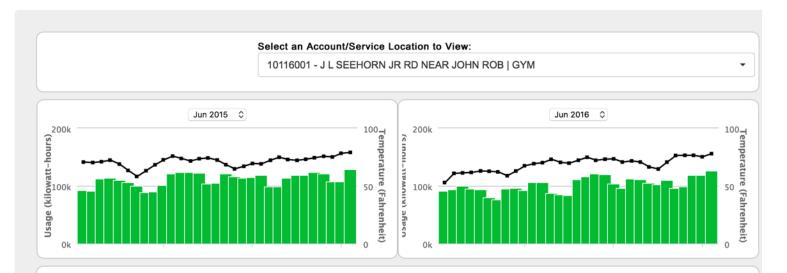
Hedged ETSU Volumes

Rising temperatures boost cooling demand for natural gas. Temperatures in the Lower 48 states averaged 75°F during the storage report week. Temperatures during the report week were above normal throughout most of the Lower 48 states, on average by 3%, and were 3% above last year at this time. This week marked the fifth week in a row that cooling degree-days in the Lower 48 states exceeded the normal level. Cooling degree-days in the Lower 48 states since the beginning of the refill season on April 1 were 19% above normal.

Hedging against increasing NYMEX prices, ETSU locked in Natural Gas volumes for the boiler plant and Valleybrook at \$3.16 per through December 2017.



Electricity



Billing Periods	Jun 2015	Jun 2016	Difference
Billing Days:	05/16/2015 to 06/16/2015	05/16/2016 to 06/16/2016	
Days in Period:	31	31	O 0
Total Usage Charge:	\$168,543.66	\$158,828.40	•\$9,715.26
Total Monthly Charges:	\$325,679.68	\$267,393.93	•\$58,285.75
Total Usage:	3,471,548.00	3,201,566.00	-269,982
Average Daily Usage:	111,985.42	103,276.32	•8,709.097
Max Temperature:	92°F	94°F	2°F
Min Temperature:	44°F	38°F	-6°F
Avg Temperature:	71°F	69°F	-2°F



ETSU Electrical Costs

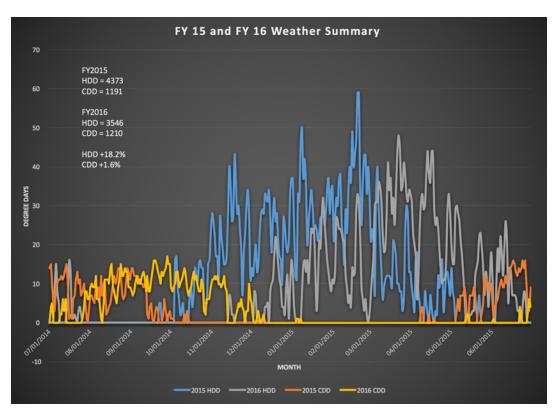
	Days 31
MonthlyDemandCost \$14.88 \$/kW AverageDemandCostkW \$	
This Bill's OnPeak Cost per kWh \$0.1883 \$/kWh This Rate Class AverageOnPeak \$	16.38 \$/kW 0.055 \$/kWh 0.118 \$/kWh 0.082 \$/kWh
SumAnnualOnPeakkWh 17,002,026 MaxOnPeakkW 7,258 MinOnPeakkW SumAnnualOffPeakkWh 23,661,158 MaxOffPeakkW 6,710 MinOffPeakkW SumAnnualkWh 40,663,184 Invoice	5,156 0



FY 15 to FY 16 Weather

HDD + 18.2%

CDD + 1.6%





Utility Bill Database

- 168 billing sites / accounts
- 171 meters / sub-meters
- 4,138 days of weather data
- 441 water bills
- 628 electric bills
- 552 natural gas bills
- 46 utility rates
- 1 energy savings project table
- 4 monthly reports



Meter Database Update

- Chiller Plant
- Building sub-meters
- 3 new Utility smart meters

You can't manage what you don't measure



Account Change Update

- Buc Ridge
- \$7,500 for meter
- \$ 300 for phone line
- Annual Saving \$55,000 per year
- SPB 2 months meter installed today
- Mountain Home VA
- \$7,500 for meter
- \$ 300 for phone line
- Annual Saving \$145,000 per year
- SPB <1 month meter install date



ECM Updates

Lighting Projects

- Roger Stout
- Lot 22
- Exterior Lighting
- Mini Dome
- Committee's Safety Issues

Mechanical Projects

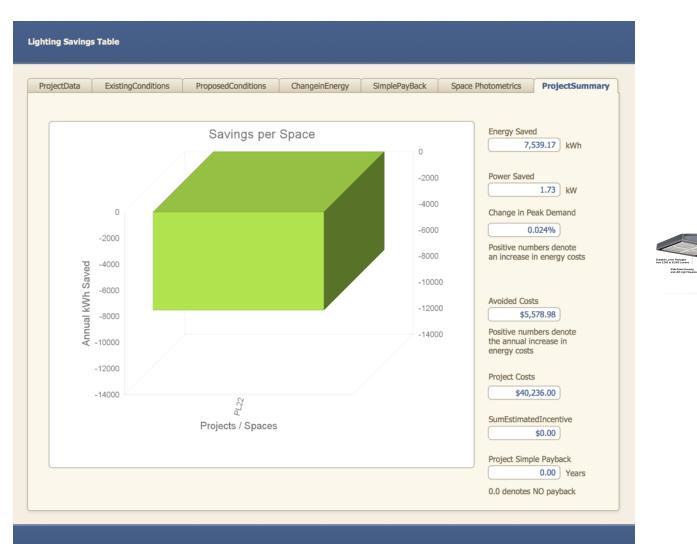
- Archive Room
- Mini Dome Laundry
- Valleybrook Chiller
- Chilled Water Distribution System

RCx Projects

Burgen Dossett



Lot 22 Lighting





Roger Stout Lighting

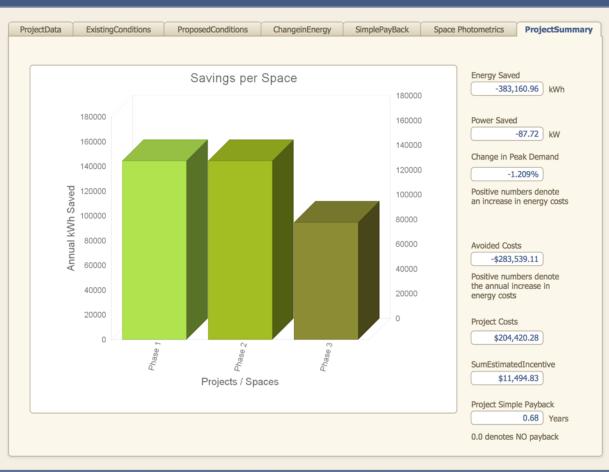
Lighting Savings Table ProposedConditions SimplePayBack ProjectData ExistingConditions ChangeinEnergy Space Photometrics **ProjectSummary** Savings per Space Energy Saved -90,207.00 kWh 5500 5500 5000 5000 Power Saved -34.30 kW 4500 4500 Change in Peak Demand 4000 4000 -0.473% Annual kWh Saved 3500 3500 Positive numbers denote an increase in energy costs 3000 3000 2500 2500 Avoided Costs 2000 2000 -\$7,396.97 1500 1500 Positive numbers denote the annual increase in 1000 1000 energy costs 500 500 Project Costs 0 \$121,694.58 224 101 125 125 124 124 124 127 120 120 227 229 222 3303 322 322 322 322 403 322 402 402 402 427 427 428 427 428 SumEstimatedIncentive Projects / Spaces \$2,706.21 Project Simple Payback 16.09 Years 0.0 denotes NO payback



Exterior Shoebox Lighting

Lighting Savings Table

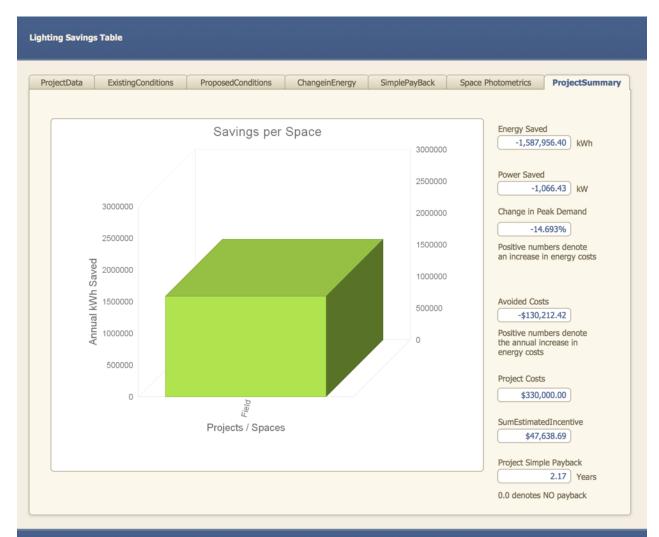
First 3 Phases







Mini Dome Lighting







Sum of Lighting Projects

Lighting Savings Table ProjectData ExistingConditions ProposedConditions ChangeinEnergy SimplePayBack Space Photometrics ProjectSummary Energy Saved Savings per Space -2,197,647.69 kWh 1800000 1800000 1600000 1600000 Power Saved -1,219.90 kW 1400000 1400000 Change in Peak Demand 1200000 1200000 -16.808% Annual kWh Saved 1000000 1000000 Positive numbers denote an increase in energy costs 800000 800000 600000 600000 Avoided Costs 400000 400000 -\$427,366.25 200000 Positive numbers denote the annual increase in energy costs 0 ______ -200000 -200000 Project Costs \$814,886.67 -400000 -400000 SumEstimatedIncentive \$66,185.91 Projects / Spaces Project Simple Payback 2.74 Years 0.0 denotes NO payback



TVA Lighting Project Incentives

TVA will pay \$0.03 to \$0.06 per kWh of avoided energy

Estimated lighting kWh savings - 2,200,000 kWh

Incentive range - \$65,000 to \$130,000 depending on application and program limits

Need to apply - ASAP so pre and post evaluations can be made



Thanks EM Team!

\$200,000 in Rate Changes

17% reduction in Peak Demand

\$65,000 to \$130,000 in lighting incentives

Burgen Dossett flow rates

Condensate pipe replacement

\$427,000 in lighting saving

Library Archive 75% reduction on kW

\$650,000 + in potential annual savings

VFD repairs - Library, & BD



Next Meeting

September 20, 2016

- Year End Utility Summaries
- ECM Updates
- Sub-meter Calibration
- Sport Field lighting (314 1500 W MH)
- Valleybrook HVAC
- Chilled Water System Evaluation
- CPA lighting



Congratulations

Jason is a Professional Energy Manager

